

**Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,
January 1998**
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	11,049	—	6,332	1,608	-4,050	-23	0	14,962	0	0	12,816
Natural Gas Liquids and LRGs	4,049	-11	536	—	-2,893	-15	—	595	6	1,095	1,354
Pentanes Plus	771	—	112	—	-352	-8	—	163	5	371	219
Liquefied Petroleum Gases	3,278	-11	424	—	-2,541	-7	—	432	(s)	725	1,135
Ethane/Ethylene	950	0	0	—	-1,270	0	—	0	0	-320	213
Propane/Propylene	1,473	284	233	—	-705	-50	—	0	(s)	1,335	439
Normal Butane/Butylene	561	-209	191	—	-322	17	—	355	0	-151	323
Isobutane/Isobutylene	294	-86	0	—	-244	26	—	77	0	-139	160
Other Liquids	337	—	0	—	0	562	—	-158	0	-67	4,911
Other Hydrocarbons/Oxygenates	92	—	0	—	0	-22	—	114	0	0	230
Unfinished Oils	—	—	0	—	0	87	—	-20	0	-67	2,295
Motor Gasoline Blend. Comp.	245	—	0	—	0	497	—	-252	0	0	2,386
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	-204	15,887	153	—	335	1,218	—	—	10	14,943	12,579
Finished Motor Gasoline	-204	7,969	13	—	-256	509	—	—	1	7,012	5,376
Reformulated	—	0	0	—	0	0	—	—	0	0	0
Oxygenated	411	1,233	0	—	26	12	—	—	1	1,656	276
Other	-615	6,736	13	—	-282	497	—	—	0	5,355	5,100
Finished Aviation Gasoline	—	4	0	—	7	-5	—	—	0	16	36
Jet Fuel	—	749	0	—	1,211	-27	—	—	0	1,987	812
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	749	0	—	1,211	-27	—	—	0	1,987	812
Kerosene	—	141	0	—	-12	34	—	—	0	95	101
Distillate Fuel Oil	—	4,158	140	—	-615	-49	—	—	0	3,732	2,775
0.05 percent sulfur and under	—	3,246	36	—	-615	-18	—	—	0	2,685	2,326
Greater than 0.05 percent sulfur ...	—	912	104	—	0	-31	—	—	0	1,047	449
Residual Fuel Oil	—	441	0	—	0	73	—	—	0	368	665
Petrochemical Feedstocks ^e	—	18	0	—	0	-1	—	—	0	19	0
Special Naphthas	—	0	0	—	0	0	—	—	(s)	(s)	0
Lubricants	—	0	0	—	0	0	—	—	7	-7	0
Waxes	—	99	0	—	0	5	—	—	(s)	94	25
Petroleum Coke	—	552	0	—	0	-5	—	—	0	557	99
Asphalt and Road Oil	—	1,102	0	—	0	685	—	—	1	416	2,677
Still Gas	—	593	0	—	0	0	—	—	0	593	0
Miscellaneous Products	—	61	0	—	0	-1	—	—	0	62	13
Total	15,231	15,876	7,021	1,608	-6,608	1,742	0	15,399	16	15,971	31,660

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,
February 1998**
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	9,568	—	5,334	1,395	-3,535	-708	0	13,470	0	0	12,108
Natural Gas Liquids and LRGs	3,919	47	403	—	-2,927	17	—	462	5	958	1,371
Pentanes Plus	735	—	100	—	-345	14	—	161	5	310	233
Liquefied Petroleum Gases	3,184	47	303	—	-2,582	3	—	301	0	648	1,138
Ethane/Ethylene	991	0	0	—	-1,130	-1	—	0	0	-138	212
Propane/Propylene	1,379	273	172	—	-887	-52	—	0	0	989	387
Normal Butane/Butylene	523	-167	131	—	-336	15	—	227	0	-91	338
Isobutane/Isobutylene	291	-59	0	—	-229	41	—	74	0	-112	201
Other Liquids	235	—	0	—	0	-138	—	441	0	-68	4,773
Other Hydrocarbons/Oxygenates	102	—	0	—	0	-9	—	111	0	0	221
Unfinished Oils	—	—	0	—	0	-44	—	112	0	-68	2,251
Motor Gasoline Blend. Comp.	133	—	0	—	0	-85	—	218	0	0	2,301
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	-102	14,795	151	—	990	514	—	—	12	15,308	13,093
Finished Motor Gasoline	-102	7,459	17	—	-101	501	—	—	1	6,771	5,877
Reformulated	—	0	0	—	0	0	—	—	0	0	0
Oxygenated	307	598	0	—	12	-150	—	—	1	1,066	126
Other	-409	6,861	17	—	-113	651	—	—	(s)	5,705	5,751
Finished Aviation Gasoline	—	8	0	—	7	-10	—	—	0	25	26
Jet Fuel	—	665	0	—	1,035	110	—	—	0	1,590	922
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	665	0	—	1,035	110	—	—	0	1,590	922
Kerosene	—	47	0	—	0	-19	—	—	0	66	82
Distillate Fuel Oil	—	4,000	134	—	49	-94	—	—	(s)	4,277	2,681
0.05 percent sulfur and under	—	3,349	21	—	49	-228	—	—	0	3,647	2,098
Greater than 0.05 percent sulfur ...	—	651	113	—	0	134	—	—	(s)	630	583
Residual Fuel Oil	—	455	0	—	0	74	—	—	0	381	739
Petrochemical Feedstocks ^e	—	17	0	—	0	0	—	—	0	17	0
Special Naphthas	—	0	0	—	0	0	—	—	(s)	(s)	0
Lubricants	—	0	0	—	0	0	—	—	9	-9	0
Waxes	—	108	0	—	0	9	—	—	1	98	34
Petroleum Coke	—	503	0	—	0	76	—	—	0	427	175
Asphalt and Road Oil	—	932	0	—	0	-137	—	—	1	1,068	2,540
Still Gas	—	543	0	—	0	0	—	—	0	543	0
Miscellaneous Products	—	58	0	—	0	4	—	—	0	54	17
Total	13,620	14,842	5,888	1,395	-5,472	-315	0	14,373	17	16,198	31,345

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 1998
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	10,682	—	5,939	1,779	-4,284	806	0	13,310	0	0	12,914
Natural Gas Liquids and LRGs	4,884	174	320	—	-3,921	-59	—	443	7	1,066	1,312
Pentanes Plus	794	—	103	—	-421	-9	—	134	6	345	224
Liquefied Petroleum Gases	4,090	174	217	—	-3,500	-50	—	309	1	721	1,088
Ethane/Ethylene	1,613	0	0	—	-1,372	0	—	0	0	241	212
Propane/Propylene	1,571	265	151	—	-1,357	-26	—	0	1	655	361
Normal Butane/Butylene	594	-48	66	—	-463	-13	—	188	0	-26	325
Isobutane/Isobutylene	312	-43	0	—	-308	-11	—	121	0	-149	190
Other Liquids	136	—	0	—	0	-36	—	275	0	-103	4,737
Other Hydrocarbons/Oxygenates	66	—	0	—	0	33	—	33	0	0	254
Unfinished Oils	—	—	0	—	0	350	—	-247	0	-103	2,601
Motor Gasoline Blend. Comp.	70	—	0	—	0	-419	—	489	0	0	1,882
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	-32	14,237	145	—	1,914	-929	—	—	10	17,182	12,164
Finished Motor Gasoline	-32	7,207	19	—	414	-793	—	—	0	8,401	5,084
Reformulated	—	0	0	—	0	0	—	—	0	0	0
Oxygenated	376	182	0	—	0	-5	—	—	0	563	121
Other	-408	7,025	19	—	414	-788	—	—	0	7,838	4,963
Finished Aviation Gasoline	—	14	0	—	14	15	—	—	0	13	41
Jet Fuel	—	694	0	—	1,004	-70	—	—	(s)	1,768	852
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	694	0	—	1,004	-70	—	—	(s)	1,768	852
Kerosene	—	31	0	—	0	-15	—	—	0	46	67
Distillate Fuel Oil	—	3,747	126	—	482	-260	—	—	0	4,615	2,421
0.05 percent sulfur and under	—	3,070	16	—	492	-98	—	—	0	3,676	2,000
Greater than 0.05 percent sulfur	—	677	110	—	-10	-162	—	—	0	939	421
Residual Fuel Oil	—	401	0	—	0	-20	—	—	0	421	719
Petrochemical Feedstocks ^e	—	4	0	—	0	0	—	—	0	4	0
Special Naphthas	—	0	0	—	0	0	—	—	(s)	(s)	0
Lubricants	—	0	0	—	0	0	—	—	8	-8	0
Waxes	—	105	0	—	0	-7	—	—	(s)	112	27
Petroleum Coke	—	494	0	—	0	26	—	—	0	468	201
Asphalt and Road Oil	—	915	0	—	0	194	—	—	2	719	2,734
Still Gas	—	572	0	—	0	0	—	—	0	572	0
Miscellaneous Products	—	53	0	—	0	1	—	—	0	52	18
Total	15,670	14,411	6,404	1,779	-6,291	-218	0	14,028	17	18,145	31,127

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,
April 1998**
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	10,566	—	5,335	1,990	-4,022	501	0	13,368	0	0	13,415
Natural Gas Liquids and LRGs	4,712	177	244	—	-4,741	-60	—	299	5	148	1,252
Pentanes Plus	761	—	110	—	-414	-15	—	168	5	299	209
Liquefied Petroleum Gases	3,951	177	134	—	-4,327	-45	—	131	0	-151	1,043
Ethane/Ethylene	1,586	0	0	—	-2,142	3	—	0	0	-559	215
Propane/Propylene	1,485	216	97	—	-1,388	-30	—	0	0	440	331
Normal Butane/Butylene	581	40	37	—	-468	15	—	69	0	106	340
Isobutane/Isobutylene	299	-79	0	—	-329	-33	—	62	0	-138	157
Other Liquids	210	—	0	—	0	353	—	-63	6	-86	5,090
Other Hydrocarbons/Oxygenates	89	—	0	—	0	56	—	27	6	0	310
Unfinished Oils	—	—	0	—	0	550	—	-464	0	-86	3,151
Motor Gasoline Blend. Comp.	121	—	0	—	0	-253	—	374	0	0	1,629
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	-88	13,882	184	—	1,446	-992	—	—	14	16,402	11,172
Finished Motor Gasoline	-88	6,904	25	—	202	-563	—	—	(s)	7,606	4,521
Reformulated	—	0	0	—	0	0	—	—	0	0	0
Oxygenated	329	192	0	—	0	-31	—	—	0	552	90
Other	-417	6,712	25	—	202	-532	—	—	(s)	7,054	4,431
Finished Aviation Gasoline	—	10	0	—	7	-10	—	—	0	27	31
Jet Fuel	—	647	0	—	684	-47	—	—	0	1,378	805
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	647	0	—	684	-47	—	—	0	1,378	805
Kerosene	—	45	0	—	0	-6	—	—	0	51	61
Distillate Fuel Oil	—	3,840	158	—	553	-255	—	—	0	4,806	2,166
0.05 percent sulfur and under	—	3,086	55	—	553	-232	—	—	0	3,926	1,768
Greater than 0.05 percent sulfur ..	—	754	103	—	0	-23	—	—	0	880	398
Residual Fuel Oil	—	422	0	—	0	40	—	—	0	382	759
Petrochemical Feedstocks ^e	—	6	0	—	0	0	—	—	0	6	0
Special Naphthas	—	0	0	—	0	0	—	—	(s)	(s)	0
Lubricants	—	0	0	—	0	0	—	—	11	-11	0
Waxes	—	97	0	—	0	-13	—	—	2	108	14
Petroleum Coke	—	433	0	—	0	25	—	—	(s)	408	226
Asphalt and Road Oil	—	947	1	—	0	-162	—	—	1	1,109	2,572
Still Gas	—	485	0	—	0	0	—	—	0	485	0
Miscellaneous Products	—	46	0	—	0	-1	—	—	0	47	17
Total	15,400	14,059	5,763	1,990	-7,317	-198	0	13,604	26	16,464	30,929

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 1998
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	10,039	—	5,367	2,370	-3,419	-262	0	14,559	60	0	13,153
Natural Gas Liquids and LRGs	4,618	203	246	—	-4,417	-21	—	371	9	291	1,231
Pentanes Plus	816	—	136	—	-459	9	—	177	6	301	218
Liquefied Petroleum Gases	3,802	203	110	—	-3,958	-30	—	194	3	-10	1,013
Ethane/Ethylene	1,395	1	0	—	-1,715	-5	—	0	0	-314	210
Propane/Propylene	1,506	239	89	—	-1,411	41	—	0	3	379	372
Normal Butane/Butylene	588	83	20	—	-514	-45	—	96	0	126	295
Isobutane/Isobutylene	313	-120	1	—	-318	-21	—	98	0	-201	136
Other Liquids	222	—	0	—	0	-501	—	795	0	-72	4,589
Other Hydrocarbons/Oxygenates	59	—	0	—	0	11	—	48	0	0	321
Unfinished Oils	—	—	0	—	0	-611	—	683	0	-72	2,540
Motor Gasoline Blend. Comp.	163	—	0	—	0	99	—	64	0	0	1,728
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	-137	15,984	167	—	834	864	—	—	11	15,973	12,036
Finished Motor Gasoline	-137	7,771	18	—	155	172	—	—	0	7,635	4,693
Reformulated	—	0	0	—	0	0	—	—	0	0	0
Oxygenated	262	164	0	—	11	-20	—	—	0	457	70
Other	-399	7,607	18	—	144	192	—	—	0	7,178	4,623
Finished Aviation Gasoline	—	10	0	—	15	-3	—	—	0	28	28
Jet Fuel	—	635	0	—	439	-21	—	—	0	1,095	784
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	635	0	—	439	-21	—	—	0	1,095	784
Kerosene	—	43	0	—	0	7	—	—	0	36	68
Distillate Fuel Oil	—	4,483	143	—	225	689	—	—	0	4,162	2,855
0.05 percent sulfur and under	—	3,666	57	—	225	662	—	—	0	3,286	2,430
Greater than 0.05 percent sulfur	—	817	86	—	0	27	—	—	0	876	425
Residual Fuel Oil	—	380	0	—	0	34	—	—	0	346	793
Petrochemical Feedstocks ^e	—	25	0	—	0	0	—	—	0	25	0
Special Naphthas	—	0	0	—	0	0	—	—	0	0	0
Lubricants	—	0	0	—	0	0	—	—	5	-5	0
Waxes	—	144	0	—	0	23	—	—	5	116	37
Petroleum Coke	—	524	0	—	0	58	—	—	(s)	466	284
Asphalt and Road Oil	—	1,285	6	—	0	-93	—	—	1	1,383	2,479
Still Gas	—	630	0	—	0	0	—	—	0	630	0
Miscellaneous Products	—	54	0	—	0	-2	—	—	0	56	15
Total	14,742	16,187	5,780	2,370	-7,002	80	0	15,725	79	16,193	31,009

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,
June 1998**
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	10,290	—	5,183	2,120	-3,689	-1,481	0	15,385	0	0	11,672
Natural Gas Liquids and LRGs	4,174	175	192	—	-3,998	26	—	275	4	238	1,257
Pentanes Plus	777	—	60	—	-440	-8	—	116	4	285	210
Liquefied Petroleum Gases	3,397	175	132	—	-3,558	34	—	159	0	-47	1,047
Ethane/Ethylene	1,157	1	0	—	-1,431	-3	—	0	0	-270	207
Propane/Propylene	1,391	238	87	—	-1,345	28	—	0	0	343	400
Normal Butane/Butylene	533	54	45	—	-478	-13	—	77	0	90	282
Isobutane/Isobutylene	316	-118	0	—	-304	22	—	82	0	-210	158
Other Liquids	232	—	0	—	0	-141	—	485	0	-112	4,448
Other Hydrocarbons/Oxygenates	49	—	0	—	0	4	—	45	0	0	325
Unfinished Oils	—	—	0	—	0	-13	—	125	0	-112	2,527
Motor Gasoline Blend. Comp.	183	—	0	—	0	-132	—	315	0	0	1,596
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	-153	16,574	168	—	2,050	73	—	—	10	18,557	12,109
Finished Motor Gasoline	-153	8,176	16	—	563	35	—	—	(s)	8,567	4,728
Reformulated	—	0	0	—	0	0	—	—	0	0	0
Oxygenated	302	151	0	—	12	9	—	—	0	456	79
Other	-455	8,025	16	—	551	26	—	—	(s)	8,111	4,649
Finished Aviation Gasoline	—	21	0	—	14	0	—	—	0	35	28
Jet Fuel	—	708	0	—	905	40	—	—	0	1,573	824
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	708	0	—	905	40	—	—	0	1,573	824
Kerosene	—	75	0	—	0	34	—	—	0	41	102
Distillate Fuel Oil	—	4,323	137	—	568	173	—	—	0	4,855	3,028
0.05 percent sulfur and under	—	3,465	56	—	573	81	—	—	0	4,013	2,511
Greater than 0.05 percent sulfur ..	—	858	81	—	-5	92	—	—	0	842	517
Residual Fuel Oil	—	361	0	—	0	-37	—	—	0	398	756
Petrochemical Feedstocks ^e	—	20	0	—	0	0	—	—	0	20	0
Special Naphthas	—	0	0	—	0	0	—	—	(s)	(s)	0
Lubricants	—	0	0	—	0	0	—	—	7	-7	0
Waxes	—	118	0	—	0	-3	—	—	2	119	34
Petroleum Coke	—	539	0	—	0	10	—	—	0	529	294
Asphalt and Road Oil	—	1,474	15	—	0	-184	—	—	1	1,672	2,295
Still Gas	—	697	0	—	0	0	—	—	0	697	0
Miscellaneous Products	—	62	0	—	0	5	—	—	0	57	20
Total	14,543	16,749	5,543	2,120	-5,637	-1,523	0	16,145	14	18,683	29,486

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 1998
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	10,364	—	6,514	1,340	-2,685	270	0	15,189	75	0	11,942
Natural Gas Liquids and LRGs	4,312	193	259	—	-4,162	133	—	319	2	148	1,390
Pentanes Plus	831	—	131	—	-513	3	—	152	2	292	213
Liquefied Petroleum Gases	3,481	193	128	—	-3,649	130	—	167	(s)	-144	1,177
Ethane/Ethylene	1,212	1	0	—	-1,444	-4	—	0	0	-227	203
Propane/Propylene	1,393	237	85	—	-1,355	51	—	0	(s)	309	451
Normal Butane/Butylene	546	72	43	—	-524	45	—	83	0	9	327
Isobutane/Isobutylene	330	-117	0	—	-326	38	—	84	0	-235	196
Other Liquids	289	—	0	—	0	-203	—	510	0	-18	4,245
Other Hydrocarbons/Oxygenates	103	—	0	—	0	64	—	39	0	0	389
Unfinished Oils	—	—	0	—	0	-218	—	236	0	-18	2,309
Motor Gasoline Blend. Comp.	186	—	0	—	0	-49	—	235	0	0	1,547
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	-156	16,434	209	—	2,275	-1,245	—	—	10	19,997	10,864
Finished Motor Gasoline	-156	8,050	16	—	932	-347	—	—	(s)	9,189	4,381
Reformulated	—	0	0	—	0	0	—	—	0	0	0
Oxygenated	303	153	0	—	0	37	—	—	0	419	116
Other	-458	7,897	16	—	932	-384	—	—	(s)	8,770	4,265
Finished Aviation Gasoline	—	29	0	—	22	2	—	—	0	49	30
Jet Fuel	—	822	0	—	943	11	—	—	0	1,754	835
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	822	0	—	943	11	—	—	0	1,754	835
Kerosene	—	55	0	—	0	2	—	—	0	53	104
Distillate Fuel Oil	—	4,251	158	—	378	-174	—	—	0	4,961	2,854
0.05 percent sulfur and under	—	3,479	65	—	378	-48	—	—	0	3,970	2,463
Greater than 0.05 percent sulfur ...	—	772	93	—	0	-126	—	—	0	991	391
Residual Fuel Oil	—	286	0	—	0	-127	—	—	0	413	629
Petrochemical Feedstocks ^e	—	18	0	—	0	1	—	—	0	17	1
Special Naphthas	—	0	0	—	0	0	—	—	1	-1	0
Lubricants	—	0	0	—	0	0	—	—	7	-7	0
Waxes	—	166	0	—	0	16	—	—	2	148	50
Petroleum Coke	—	510	0	—	0	-126	—	—	0	636	168
Asphalt and Road Oil	—	1,490	35	—	0	-506	—	—	(s)	2,031	1,789
Still Gas	—	692	0	—	0	0	—	—	0	692	0
Miscellaneous Products	—	65	0	—	0	3	—	—	0	62	23
Total	14,810	16,627	6,982	1,340	-4,572	-1,045	0	16,018	88	20,126	28,441

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 1998
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	10,279	—	5,325	2,153	-2,016	-68	0	15,809	0	0	11,874
Natural Gas Liquids and LRGs	4,278	200	318	—	-3,951	135	—	432	4	274	1,525
Pentanes Plus	811	—	192	—	-454	1	—	226	4	318	214
Liquefied Petroleum Gases	3,467	200	126	—	-3,497	134	—	206	(s)	-44	1,311
Ethane/Ethylene	1,189	1	0	—	-1,405	-3	—	0	0	-212	200
Propane/Propylene	1,387	236	119	—	-1,306	66	—	0	(s)	370	517
Normal Butane/Butylene	583	81	7	—	-486	65	—	120	0	0	392
Isobutane/Isobutylene	308	-118	0	—	-300	6	—	86	0	-202	202
Other Liquids	263	—	0	—	0	83	—	249	0	-69	4,328
Other Hydrocarbons/Oxygenates	62	—	0	—	0	14	—	48	0	0	403
Unfinished Oils	—	—	0	—	0	109	—	-40	0	-69	2,418
Motor Gasoline Blend. Comp.	201	—	0	—	0	-40	—	241	0	0	1,507
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	-165	16,794	229	—	2,248	-485	—	—	14	19,577	10,379
Finished Motor Gasoline	-165	8,243	18	—	850	123	—	—	0	8,823	4,504
Reformulated	—	0	0	—	0	0	—	—	0	0	0
Oxygenated	361	134	0	—	0	44	—	—	0	451	160
Other	-526	8,109	18	—	850	79	—	—	0	8,372	4,344
Finished Aviation Gasoline	—	19	1	—	15	4	—	—	0	31	34
Jet Fuel	—	806	0	—	937	-10	—	—	0	1,753	825
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	806	0	—	937	-10	—	—	0	1,753	825
Kerosene	—	31	0	—	0	-16	—	—	0	47	88
Distillate Fuel Oil	—	4,416	204	—	446	-93	—	—	0	5,159	2,761
0.05 percent sulfur and under	—	3,561	91	—	446	-105	—	—	0	4,203	2,358
Greater than 0.05 percent sulfur ..	—	855	113	—	0	12	—	—	0	956	403
Residual Fuel Oil	—	320	0	—	0	-100	—	—	0	420	529
Petrochemical Feedstocks ^e	—	22	0	—	0	0	—	—	0	22	1
Special Naphthas	—	0	0	—	0	0	—	—	(s)	(s)	0
Lubricants	—	0	0	—	0	0	—	—	10	-10	0
Waxes	—	109	0	—	0	2	—	—	2	105	52
Petroleum Coke	—	508	0	—	0	78	—	—	0	430	246
Asphalt and Road Oil	—	1,597	6	—	0	-478	—	—	1	2,080	1,311
Still Gas	—	667	0	—	0	0	—	—	0	667	0
Miscellaneous Products	—	56	0	—	0	5	—	—	0	51	28
Total	14,656	16,994	5,872	2,153	-3,719	-335	0	16,490	18	19,783	28,106

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 1998
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	10,010	—	5,841	2,007	-2,502	205	0	15,151	0	0	12,079
Natural Gas Liquids and LRGs	4,247	170	340	—	-3,704	-22	—	475	4	596	1,503
Pentanes Plus	826	—	180	—	-421	-14	—	259	3	337	200
Liquefied Petroleum Gases	3,421	170	160	—	-3,283	-8	—	216	1	259	1,303
Ethane/Ethylene	1,156	1	0	—	-1,352	1	—	0	0	-196	201
Propane/Propylene	1,377	245	138	—	-1,160	47	—	0	1	552	564
Normal Butane/Butylene	574	0	22	—	-464	-52	—	135	0	49	340
Isobutane/Isobutylene	314	-76	0	—	-307	-4	—	81	0	-146	198
Other Liquids	213	—	0	—	0	268	—	-33	0	-22	4,596
Other Hydrocarbons/Oxygenates	59	—	0	—	0	-2	—	61	0	0	401
Unfinished Oils	—	—	0	—	0	-53	—	75	0	-22	2,365
Motor Gasoline Blend. Comp.	154	—	0	—	0	323	—	-169	0	0	1,830
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	-117	16,018	203	—	1,863	-734	—	—	11	18,691	9,645
Finished Motor Gasoline	-117	7,738	20	—	380	-233	—	—	0	8,254	4,271
Reformulated	—	0	0	—	0	0	—	—	0	0	0
Oxygenated	375	144	0	—	0	-65	—	—	0	584	95
Other	-491	7,594	20	—	380	-168	—	—	0	7,671	4,176
Finished Aviation Gasoline	—	10	0	—	15	-4	—	—	0	29	30
Jet Fuel	—	575	0	—	913	-206	—	—	0	1,694	619
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	575	0	—	913	-206	—	—	0	1,694	619
Kerosene	—	71	0	—	-5	1	—	—	0	65	89
Distillate Fuel Oil	—	4,368	176	—	560	-55	—	—	0	5,159	2,706
0.05 percent sulfur and under	—	3,719	78	—	560	-77	—	—	0	4,434	2,281
Greater than 0.05 percent sulfur	—	649	98	—	0	22	—	—	0	725	425
Residual Fuel Oil	—	314	0	—	0	-70	—	—	0	384	459
Petrochemical Feedstocks ^e	—	23	0	—	0	-1	—	—	0	24	0
Special Naphthas	—	0	0	—	0	0	—	—	(s)	(s)	0
Lubricants	—	0	0	—	0	0	—	—	7	-7	0
Waxes	—	119	0	—	0	9	—	—	2	108	61
Petroleum Coke	—	474	0	—	0	-167	—	—	0	641	79
Asphalt and Road Oil	—	1,641	7	—	0	0	—	—	1	1,647	1,311
Still Gas	—	628	0	—	0	0	—	—	0	628	0
Miscellaneous Products	—	57	0	—	0	-8	—	—	0	65	20
Total	14,353	16,188	6,384	2,007	-4,343	-283	0	15,593	15	19,264	27,823

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 1998
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	10,003	—	5,619	2,221	-3,171	-483	0	15,155	0	0	11,596
Natural Gas Liquids and LRGs	4,332	42	407	—	-3,724	30	—	506	2	519	1,533
Pentanes Plus	840	—	187	—	-454	22	—	239	2	310	222
Liquefied Petroleum Gases	3,492	42	220	—	-3,270	8	—	267	(s)	209	1,311
Ethane/Ethylene	1,106	0	0	—	-1,267	4	—	0	0	-165	205
Propane/Propylene	1,447	244	149	—	-1,283	31	—	0	(s)	526	595
Normal Butane/Butylene	620	-117	71	—	-431	-31	—	184	0	-10	309
Isobutane/Isobutylene	319	-85	0	—	-289	4	—	83	0	-142	202
Other Liquids	372	—	0	—	0	667	—	-208	0	-87	5,263
Other Hydrocarbons/Oxygenates	93	—	0	—	0	-41	—	134	0	0	360
Unfinished Oils	—	—	0	—	0	372	—	-285	0	-87	2,737
Motor Gasoline Blend. Comp.	279	—	0	—	0	336	—	-57	0	0	2,166
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	-235	16,110	198	—	2,291	-154	—	—	15	18,504	9,491
Finished Motor Gasoline	-235	7,868	15	—	612	-205	—	—	0	8,465	4,066
Reformulated	—	0	0	—	0	0	—	—	0	0	0
Oxygenated	441	770	0	—	18	118	—	—	0	1,111	213
Other	-676	7,098	15	—	594	-323	—	—	0	7,354	3,853
Finished Aviation Gasoline	—	16	0	—	12	4	—	—	0	24	34
Jet Fuel	—	812	0	—	963	173	—	—	0	1,602	792
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	812	0	—	963	173	—	—	0	1,602	792
Kerosene	—	110	0	—	-20	11	—	—	0	79	100
Distillate Fuel Oil	—	4,351	183	—	724	129	—	—	0	5,129	2,835
0.05 percent sulfur and under	—	3,404	90	—	729	84	—	—	0	4,139	2,365
Greater than 0.05 percent sulfur ...	—	947	93	—	-5	45	—	—	0	990	470
Residual Fuel Oil	—	389	0	—	0	4	—	—	0	385	463
Petrochemical Feedstocks ^e	—	20	0	—	0	0	—	—	0	20	0
Special Naphthas	—	0	0	—	0	0	—	—	(s)	(s)	0
Lubricants	—	0	0	—	0	0	—	—	10	-10	0
Waxes	—	116	0	—	0	-6	—	—	3	119	55
Petroleum Coke	—	540	0	—	0	39	—	—	0	501	118
Asphalt and Road Oil	—	1,226	0	—	0	-303	—	—	1	1,528	1,008
Still Gas	—	599	0	—	0	0	—	—	0	599	0
Miscellaneous Products	—	63	0	—	0	0	—	—	(s)	63	20
Total	14,472	16,152	6,224	2,221	-4,604	60	0	15,453	17	18,935	27,883

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 1998
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	9,967	—	4,875	2,519	-3,632	-443	0	14,172	0	0	11,153
Natural Gas Liquids and LRGs	3,921	55	449	—	-3,298	61	—	613	2	451	1,594
Pentanes Plus	779	—	165	—	-427	-4	—	250	1	270	218
Liquefied Petroleum Gases	3,142	55	284	—	-2,871	65	—	363	(s)	182	1,376
Ethane/Ethylene	844	0	0	—	-1,117	5	—	0	0	-278	210
Propane/Propylene	1,416	264	214	—	-1,149	-7	—	0	(s)	752	588
Normal Butane/Butylene	588	-185	70	—	-345	67	—	271	(s)	-210	376
Isobutane/Isobutylene	294	-24	0	—	-260	0	—	92	0	-82	202
Other Liquids	346	—	0	—	0	48	—	475	0	-177	5,311
Other Hydrocarbons/Oxygenates	97	—	0	—	0	-55	—	152	0	0	305
Unfinished Oils	—	—	0	—	0	66	—	111	0	-177	2,803
Motor Gasoline Blend. Comp.	249	—	0	—	0	37	—	212	0	0	2,203
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	-216	15,765	227	—	1,240	1,343	—	—	16	15,657	10,834
Finished Motor Gasoline	-216	7,860	10	—	9	539	—	—	(s)	7,124	4,605
Reformulated	—	0	0	—	0	0	—	—	0	0	0
Oxygenated	332	1,243	0	—	30	28	—	—	0	1,577	241
Other	-548	6,617	10	—	-21	511	—	—	(s)	5,547	4,364
Finished Aviation Gasoline	—	12	0	—	7	4	—	—	0	15	38
Jet Fuel	—	881	0	—	877	53	—	—	0	1,705	845
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	881	0	—	877	53	—	—	0	1,705	845
Kerosene	—	117	0	—	-25	-10	—	—	0	102	90
Distillate Fuel Oil	—	4,163	216	—	372	322	—	—	0	4,429	3,157
0.05 percent sulfur and under	—	3,334	85	—	372	273	—	—	0	3,518	2,638
Greater than 0.05 percent sulfur ...	—	829	131	—	0	49	—	—	0	911	519
Residual Fuel Oil	—	356	0	—	0	-16	—	—	0	372	447
Petrochemical Feedstocks ^e	—	21	0	—	0	0	—	—	0	21	0
Special Naphthas	—	0	0	—	0	0	—	—	1	-1	0
Lubricants	—	0	0	—	0	0	—	—	9	-9	0
Waxes	—	132	0	—	0	-11	—	—	6	137	44
Petroleum Coke	—	467	0	—	0	72	—	—	0	395	190
Asphalt and Road Oil	—	1,129	1	—	0	391	—	—	1	738	1,399
Still Gas	—	566	0	—	0	0	—	—	0	566	0
Miscellaneous Products	—	61	0	—	0	-1	—	—	0	62	19
Total	14,018	15,820	5,551	2,519	-5,690	1,009	0	15,260	18	15,931	28,892

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,
December 1998**
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	10,011	—	5,217	2,789	-3,463	-12	0	14,566	0	0	11,141
Natural Gas Liquids and LRGs	3,742	2	470	—	-3,054	-180	—	643	1	696	1,414
Pentanes Plus	759	—	132	—	-452	-6	—	189	0	256	212
Liquefied Petroleum Gases	2,983	2	338	—	-2,602	-174	—	454	1	440	1,202
Ethane/Ethylene	756	0	0	—	-1,032	0	—	0	0	-276	210
Propane/Propylene	1,366	263	287	—	-1,003	-100	—	0	1	1,012	488
Normal Butane/Butylene	584	-237	51	—	-303	-61	—	318	0	-162	315
Isobutane/Isobutylene	277	-24	0	—	-264	-13	—	136	0	-134	189
Other Liquids	305	—	0	—	0	-329	—	730	0	-96	4,982
Other Hydrocarbons/Oxygenates	145	—	0	—	0	-42	—	187	0	0	263
Unfinished Oils	—	—	0	—	0	-146	—	242	0	-96	2,657
Motor Gasoline Blend. Comp.	160	—	0	—	0	-141	—	301	0	0	2,062
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	-113	16,264	210	—	1,194	427	—	—	17	17,110	11,261
Finished Motor Gasoline	-113	8,389	13	—	-128	77	—	—	0	8,084	4,682
Reformulated	—	0	0	—	0	0	—	—	0	0	0
Oxygenated	466	1,312	0	—	32	-88	—	—	0	1,898	153
Other	-579	7,077	13	—	-160	165	—	—	0	6,186	4,529
Finished Aviation Gasoline	—	8	1	—	6	-3	—	—	0	18	35
Jet Fuel	—	910	0	—	987	-50	—	—	0	1,947	795
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	910	0	—	987	-50	—	—	0	1,947	795
Kerosene	—	203	0	—	-33	40	—	—	0	130	130
Distillate Fuel Oil	—	4,059	196	—	362	-104	—	—	0	4,721	3,053
0.05 percent sulfur and under	—	3,195	86	—	362	-100	—	—	0	3,743	2,538
Greater than 0.05 percent sulfur ..	—	864	110	—	0	-4	—	—	0	978	515
Residual Fuel Oil	—	345	0	—	0	20	—	—	0	325	467
Petrochemical Feedstocks ^e	—	21	0	—	0	0	—	—	0	21	0
Special Naphthas	—	0	0	—	0	0	—	—	(s)	(s)	0
Lubricants	—	0	0	—	0	0	—	—	9	-9	0
Waxes	—	111	0	—	0	4	—	—	7	100	48
Petroleum Coke	—	474	0	—	0	38	—	—	0	436	228
Asphalt and Road Oil	—	1,073	0	—	0	404	—	—	1	668	1,803
Still Gas	—	610	0	—	0	0	—	—	0	610	0
Miscellaneous Products	—	61	0	—	0	1	—	—	0	60	20
Total	13,944	16,266	5,897	2,789	-5,323	-94	0	15,939	18	17,711	28,798

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."